

Drill Pipe Data & Performance Sheet

3-1/2" 13.30# S-135 R2 NC38 (3-1/2 IF)

TUBE BODY DATA

Tube OD	3.500	in.
Wall Thickness	0.368	in.
Tube ID	2.764	in.
Tensile Yield Strength	381,900	lbs. (API Premium 80% Inspection Class)
Torsional Yield Strength	25,900	ft-lbs. (API Premium 80% Inspection Class)
Upset Type Upset OD (max)	EU	3.875 in.
Elevator Capacity	693,045	lbs.
Tube Burst	22,711	psi. (API Premium 80% Inspection Class)
Tube Collapse	21,626	psi. (API Premium 80% Inspection Class)
Slip-Crush Capacity (16.5" gripper contact length)	381,300	lbs.

CONNECTION DATA

Connection	NC38 (3-1/2 IF)
Tool Joint OD	4.875 in.
Tool Joint ID	2.563 in.
Tool Joint SMYS	120,000 psi.

CONNECTION PERFORMANCE

Make Up Torque (Max.) ¹	12,100 ft-lbs. (1.0 FF)	13,915 ft-lbs. (1.15 FF)
Connection Tensile Yield (@ Max. M/U TQ)	538,600	lbs.
Connection Torsional Yield	20,100	ft-lbs.

ENGINEERING DATA

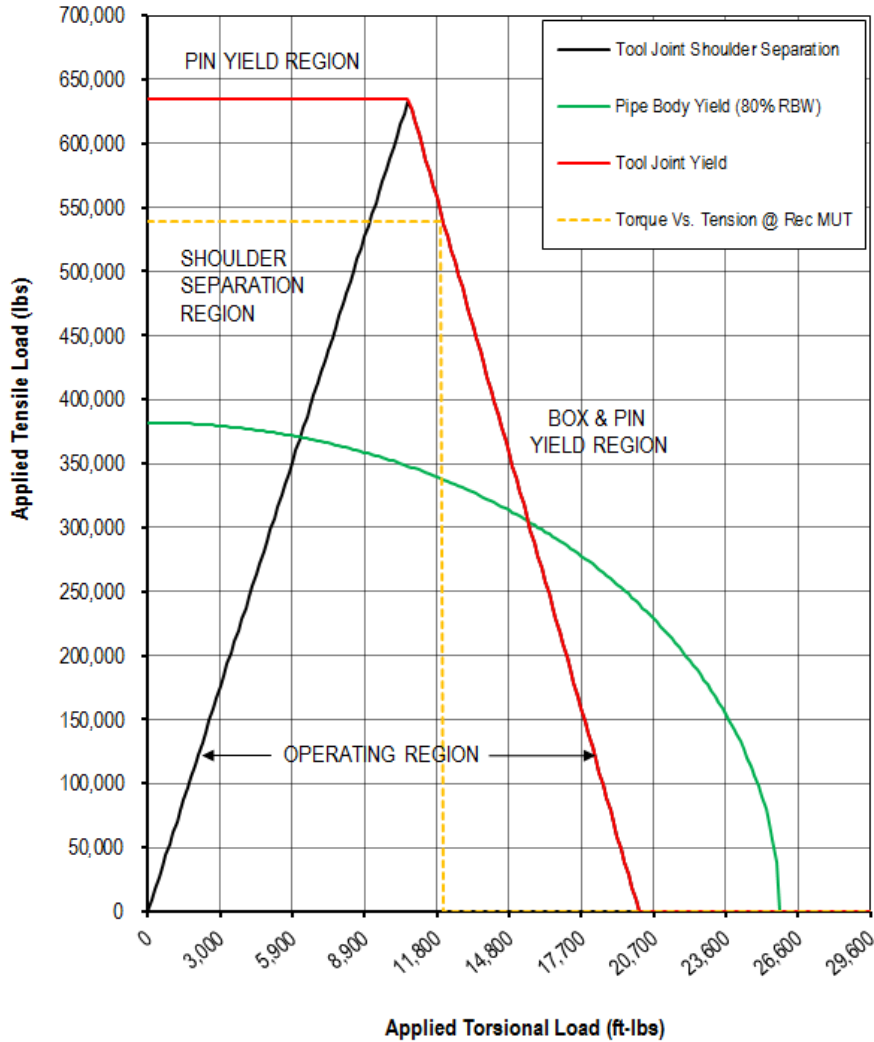
Approximate Length	31	ft.		
Drift Diameter	2.438	in.		
Adj. Weight	14.62	lbs. / ft.		
Displacement	0.2235	gal. / ft.	0.0053	bbls. / ft.
Capacity	0.3074	gal. / ft.	0.0073	bbls. / ft.

Notes:

¹Max MUT 1.0 FF is 60% of connection torsional strength. As required, adjust MUT according to applied thread compound friction factor, not exceeding 1.15. Rec MUT for most applications is that shown for 1.0 FF, regardless of dope used. Higher MUT should only be applied where rotary torque exceeds 80% of MUT 1.0 FF or when downhole torque and/or backoff is a concern.

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Torque Tension Curve: 3-1/2" 13.30# EU S-135 Premium Class Drill Pipe with 4.875 X 2.563 NC38 (3-1/2 IF) API Tool Joint. Curve Based on Calculation Method in API RP7G. Safety Factor =1.0



3-1/2" 13.30# EU S-135 Drill Pipe Tube Body Collapse Pressure Under Axial Stress - API 5C3

