

Drill Pipe Data & Performance Sheet

4-1/2" 20.00# S-135 R2 XT-M43™

TUBE BODY DATA

Tube OD	4.500	in.
Wall Thickness	0.430	in.
Tube ID	3.640	in.
Tensile Yield Strength	581,200	lbs. (API Premium 80% Inspection Class)
Torsional Yield Strength	51,600	ft-lbs. (API Premium 80% Inspection Class)
Upset Type Upset OD (max)	IEU	4.600 in.
Elevator Capacity	478,297	lbs. Elevator carrying capacity limited
Tube Burst	20,640	psi. (API Premium 80% Inspection Class)
Tube Collapse	18,806	psi. (API Premium 80% Inspection Class)
Slip-Crush Capacity (16.5" gripper contact length)	538,400	lbs.

CONNECTION DATA

Connection	XT-M43™
Tool Joint OD	5.250 in.
Tool Joint ID	3.000 in.
Tool Joint SMYS	120,000 psi.

CONNECTION PERFORMANCE

Make Up Torque (Max.) ¹	23,500 ft-lbs. (1.0 FF)	27,025 ft-lbs. (1.15 FF)
Connection Tensile Yield (@ Max. M/U TQ)	671,300	lbs.
Connection Torsional Yield	39,200	ft-lbs.

ENGINEERING DATA

Approximate Length	31	ft.		
Drift Diameter	2.875	in.		
Adj. Weight	21.09	lbs. / ft.		
Displacement	0.3222	gal. / ft.	0.0077	bbls. / ft.
Capacity	0.5226	gal. / ft.	0.0124	bbls. / ft.

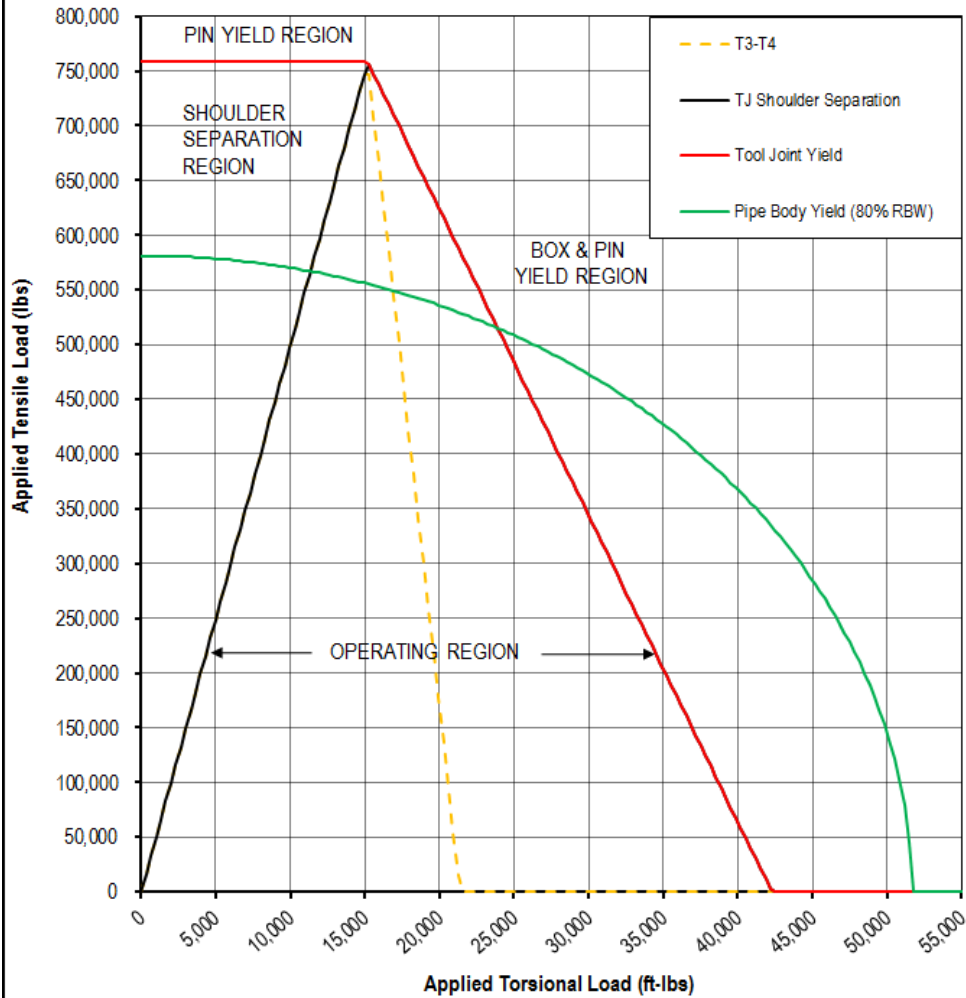
Notes:

¹Max MUT 1.0 FF is 60% of connection torsional strength. As required, adjust MUT according to applied thread compound friction factor, not exceeding 1.15. Rec MUT for most applications is that shown for 1.0 FF, regardless of dope used. Higher MUT should only be applied where rotary torque exceeds 80% of MUT 1.0 FF or when downhole torque and/or backoff is a concern.

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Torque Tension Curve: 4-1/2" 20.00# IEU S-135 Drill Pipe with 5.250 X 3.000 XT-M43™ Tool Joint. Curve Based on Calculation Method in API RP7G. Safety Factor =1.0



4-1/2" 20.00# IEU S-135 Drill Pipe Tube Body Collapse Pressure Under Axial Stress - API 5C3

